

GREG BELL Lieutenant Governor

# State of Utah

### DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER

Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

Representativ	es Present During the Inspection:
Company	Dana Marrelli
OGM	Karl Houskeeper
OGM	Karl Houskeeper

# **Inspection Report**

Permit Number:	C0150032			
Inspection Type:	COMPLETE			
Inspection Date:	Wednesday, March 23, 2011			
Start Date/Time:	3/23/2011 8:00:00 AM			
End Date/Time:				
Last Inspection:	Wednesday, February 23, 2011			

Inspector: <u>Karl Houskeeper.</u>
Weather: <u>Clear, Temp. 33 Deg. F.</u>
InspectionID Report Number: 2687

Accepted by: jhelfric

3/28/2011

Permitee: GENWAL RESOURCES INC
Operator: GENWAL RESOURCES INC
Site: CRANDALL CANYON MINE

Address: PO BOX 910, EAST CARBON UT 84520-0910

County: EMERY

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

**Current Acreages** 

6,235.80	<b>Total Permitted</b>			
27.15	<b>Total Disturbed</b>			
	Phase I			
	Phase II			
	Phase III			

Mineral Ownership

✓ Federal ✓ Underground

☐ County ☐ Fee

State

Loadout
Processing

Surface

**Types of Operations** 

Other Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

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THE OF OIL, GAS & MINING

Inspector's Signature:

eper. Karl R. Laushupe

Date

Wednesday, Ma



Karl Houskeeper,

Inspector ID Number: 49

Permit Number: C0150032 Inspection Type: COMPLETE

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#### REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
  - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
  - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	<b>Y</b>		✓	
2.	Signs and Markers	<b>V</b>		<b>✓</b>	
3.	Topsoil	<b>~</b>			
4.a	Hydrologic Balance: Diversions	<b>✓</b>		✓	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	✓		<b>✓</b>	
4.c	Hydrologic Balance: Other Sediment Control Measures	✓			
4.d	Hydrologic Balance: Water Monitoring	✓			
4.e	Hydrologic Balance: Effluent Limitations	<b>~</b>		✓	
5.	Explosives	✓	<b>✓</b>		
6.	Disposal of Excess Spoil, Fills, Benches	<b>✓</b>	<b>✓</b>		
7.	Coal Mine Waste, Refuse Piles, Impoundments	<b>~</b>	✓		
8.	Noncoal Waste	✓			
9.	Protection of Fish, Wildlife and Related Environmental Issues	✓			
10.	Slides and Other Damage	✓		<b>✓</b>	
11.	Contemporaneous Reclamation	✓			
12.	Backfilling And Grading	✓			
13.	Revegetation	✓			
14.	Subsidence Control	✓			
15.	Cessation of Operations	✓			
16.2	Roads: Construction, Maintenance, Surfacing	✓			
16.Ł	Roads: Drainage Controls	✓			
17.	Other Transportation Facilities	✓			
18.	Support Facilities, Utility Installations	<b>V</b>			
19.	AVS Check	✓			
20.	Air Quality Permit	✓		<b>V</b>	
21.	Bonding and Insurance	✓		✓	
22.	Other	<b>✓</b>			

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#### 1. Permits, Change, Transfer, Renewal, Sale

The DOGM permit is effective 05/13/2008 and expires 05/13/2013. Other documents include the following:

- ·Certificate of Insurance issued 06/01/2010 and terminates 06/01/2011.
- Reclamation agreement is dated April 1998 and is signed by both parties.
- UPDES permit UT000024368 effective 12/01/2005 and expires midnight 11/30/2010. (Renewal in process reviewed documents that show it is now under public comment, KRH 3/23/11)
- Air Quality permit DAQE-AN0225003-03, issued 03/20/2003.
- ·SPCC Plan dated 11/02/2009.

#### 2. Signs and Markers

The Mine ID sign is posted at the entrance to the permit area from the forest service road. The sign contains the name, permit ID #, address, and phone number of the operator.

#### 4.a Hydrologic Balance: Diversions

Diversion partially blocked from slide (see item 10). Nelson Construction was on site removing rock from the slide.

# 4.b Hydrologic Balance: Sediment Ponds and Impoundments

Fourth quarter 2010 sediment pond inspection was done on December 08, 2010.

#### 4.e Hydrologic Balance: Effluent Limitations

The January 2011 discharge monitoring reports were reviewed as part of the complete inspection. Outfall 001 did not discharge. Outfall 002 discharged, but did not exceed any parameters.

#### 10. Slides and Other Damage

Rock slide occurred from rock face on east side of iron treatment pond. Notified of slide during inspection. Slide did not impact the iron treatment pond but has caused partial blockage of diversion. Nelson Construction on site during field inspection removing the rock from the slide.

#### 20. Air Quality Permit

Approval Order DAQE-827-01 was modified on March 20, 2003. This modification allowed additional coal handling equipment (conveyors) for the South Crandall Portals. The new approval order, DAQE-AN0225003-03, was effective March 20, 2003.

**Inspection Continuation Sheet** 

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# 21. Bonding and Insurance

Insurance is provided through Lexington Insurance Co. policy #047082728. The policy meets the minimum coverage requirements, has explosive coverage, contains the proper language in the notification clause, and shows the State of Utah as the certificate holder.